

NY06-001

**Jacobson, David**

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**From:** Acord, Melanie A [MAAcord@midamerican.com]  
**Sent:** Thursday, March 09, 2006 11:28 AM  
**To:** Jacobson, David  
**Subject:** FW: New PDF files

*Attached are the pdf files for the recently approved tariff sheets. Please call me if you have any questions.*

*Melanie A. Acord  
MidAmerican Energy Company  
563-333-8047  
563-333-8021 (fax)*

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**From:** Strieder, Karen L  
**Sent:** Thursday, March 09, 2006 11:24 AM  
**To:** Acord, Melanie A  
**Subject:** New PDF files

Karen Strieder, Secretary  
Regulated Pricing Staff  
MidAmerican Energy Company  
Telephone: 563 / 333-8014  
Facsimile: 563 / 333-8021



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
8th Revised Sheet No. 14  
Cancels 7th Revised Sheet No. 14

**DESIGNATION:** Small Volume Interruptible (SVI)  
**CLASS OF SERVICE:** Commercial and Industrial

**1. Application**

Available in all service areas in South Dakota.

Applicable to all natural gas service required by commercial and industrial customers to be supplied on an interruptible basis, having peak day requirements of less than 2,000 therms. The Company's service rules and regulations shall apply.

**2. Monthly Rate**

	<u>SVI</u>
Service Charge per Meter:	\$ 60.00
Non-Gas Commodity Charge per therm:	\$ .07201

**3. Gas Cost Component**

Gas Cost Component – (C + E)

C – Commodity The gas cost component price is based on the daily gas commodity index prices, as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the customer monthly.

The source for the daily gas commodity costs is the Gas Daily index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

E – Reconciliation factor is applicable for the billing period of March 1, 2006 through August 31, 2006, to either refund or collect the over/(under) reconciliation balances from September 1, 2005 through February 28, 2006. On and after September 1, 2006, the reconciliation factor will not be applicable.

Over or under cost recoveries incurred as a result of applying daily delivered prices described above to interruptible volumes will be credited or charged to the system gas price through the Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3).

**4. Clauses**

Above rate subject to:

- Tax Adjustment Clause (Sheet No. 6).
- Btu Adjustment Clause (Sheet No. 7).

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: January 30, 2006 Effective Date: March 1, 2006

Issued by: Naomi G. Czachura,  
Vice President  
Effective on less than 30 days notice by authority of the  
Public Utilities Commission of South Dakota dated 2/28/06



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
1st Revised Sheet No. 14.10  
Cancels Original Sheet No. 14.10

**DESIGNATION:** Small Volume Interruptible (SVI) (Continued)  
**CLASS OF SERVICE:** Commercial and Industrial

- 6. **Minimum Charge** T/L  
The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used. L  
L
- 7. **Special Provision** T/L  
A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment. L  
L
- 8. **Pipeline Demand Recovery** T/L  
In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline. L  
L  
L
- 9. **Interruptible Conditions** T  
Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.
- 10. **Penalty for Unauthorized Use of Gas When Service is Interrupted** T  
On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:  

Customer shall pay the Gas Cost described previously herein plus a penalty of \$1.00 per therm for each therm of gas used during the interruptible period. D/T

T
- 11. **Payment of Penalty** T  
The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.
- 12. **Company Notice** T  
Customers electing service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.
- 13. **Metering** T  
In order to utilize the services provided under the Small Volume Interruptible Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Interruptible Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.

Date Filed: January 30, 2006 Effective Date: March 1, 2006

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Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
5th Revised Sheet No. 16  
Cancels 4th Revised Sheet No. 16

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**DESIGNATION:** Large Volume Interruptible (LVI) (continued)  
**CLASS OF SERVICE:** Commercial and Industrial

**6. Minimum Charge**

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

T/L  
L  
L

**7. Special Provisions**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

T/L  
L  
L

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

L  
L

**8. Pipeline Demand Recovery**

In the event an existing large firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

T/L  
L  
L  
L

**9. Interruptible Conditions**

Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.

T

**10. Penalty for Unauthorized Use of as When Service is Interrupted**

On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:

T

Customer shall pay the Gas Cost described previously herein plus a penalty of \$1.00 per therm for each therm of gas used during the interruptible period.

D/T  
T

**11. Payment of Penalty**

The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.

T

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